

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2019 to January 2020)	\$ 59,887	\$ 29,681	\$ 14,774	\$ 11,629	\$ 3,519	\$ 283	Attachment CJC-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2019 to January 2020)	53,812	26,233	13,453	10,762	3,094	269	Attachment CJC-1, Page 5
3	January 31, 2019 SCRC under/(over) Recovery	12,242	5,968	3,060	2,448	704	61	Attachment CJC-2, Page 1
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 125,941	\$ 61,883	\$ 31,287	\$ 24,840	\$ 7,317	\$ 614	
5	Forecasted Retail MWh Sales (February 2019 to January 2020)	7,770,690	3,124,360	1,694,244	1,615,157	1,308,162	28,766	Attachment CJC-1, Page 3
6	Increase in Average SCRC Rates - cents/kwh (L4 / L5) * 100		1.981	1.847	1.538	0.559	2.133	
7	Updated RGGI Adder Rate - cents per kWh		(0.104)	(0.104)	(0.104)	(0.104)	(0.104)	Attachment CJC-3, Page 1
8	Proposed SCRC Rate Including RGGI Rebate - cents per kWh (L6 + L7)		1.877	1.743	1.434	0.455	2.029	

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Line	Description	Estimate February 2019	Estimate March 2019	Estimate April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 4,943	\$ 5,065	\$ 4,506	\$ 4,566	\$ 4,953	\$ 5,710	\$ 5,423	\$ 4,667	\$ 4,573	\$ 4,665	\$ 5,384	\$ 5,431	\$ 59,887	Attachment CJG-1, Pg 3
2	SCRC Part 2 Costs	(2,157)	1,753	6,198	4,786	4,734	11,290	3,847	4,461	10,445	3,637	851	3,967	53,812	Attachment CJG-1, Pg 5
3	01/31/2019 Estimated SCRC Under(Over) Recovery	12,242	-	-	-	-	-	-	-	-	-	-	-	12,242	Attachment CJG-2, Pg 1
4	Total SCRC Cost	\$ 15,028	\$ 6,818	\$ 10,705	\$ 9,352	\$ 9,687	\$ 17,000	\$ 9,270	\$ 9,128	\$ 15,018	\$ 8,302	\$ 6,235	\$ 9,398	\$ 125,941	
5	Total SCRC Revenues	10,393	10,652	9,481	9,610	10,424	12,009	11,388	9,821	9,624	9,812	11,318	11,422	125,954	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 4,634	\$ (3,834)	\$ 1,223	\$ (257)	\$ (737)	\$ 4,992	\$ (2,118)	\$ (693)	\$ 5,394	\$ (1,510)	\$ (5,083)	\$ (2,025)	\$ (13)	
7	Retail MWh Sales	628,433	648,927	581,721	600,691	649,367	731,044	729,286	612,245	603,750	603,926	678,919	702,379	7,770,690	

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Line	Description	Forecast February 2019	Forecast March 2019	Forecast April 2019	Forecast May 2019	Forecast June 2019	Forecast July 2019	Forecast August 2019	Forecast September 2019	Forecast October 2019	Forecast November 2019	Forecast December 2019	Forecast January 2020	Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
3	Rate R Sales Forecast (MWh)	267,546	269,107	228,439	220,766	239,994	303,469	302,872	228,659	222,877	245,097	309,667	285,869	
4	Total Rate R RRB Charge Remittances	\$ 2,542	\$ 2,557	\$ 2,170	\$ 2,097	\$ 2,280	\$ 2,883	\$ 2,877	\$ 2,172	\$ 2,117	\$ 2,328	\$ 2,942	\$ 2,716	\$ 29,681
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	138,279	142,286	132,332	135,072	148,733	162,082	158,129	136,380	130,972	129,002	128,286	152,691	
8	Total Rate G RRB Charge Remittances	\$ 1,206	\$ 1,241	\$ 1,154	\$ 1,178	\$ 1,297	\$ 1,413	\$ 1,379	\$ 1,189	\$ 1,142	\$ 1,125	\$ 1,119	\$ 1,331	\$ 14,774
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	127,846	135,275	127,009	137,248	146,935	152,198	95,709	138,362	137,860	127,027	144,406	145,283	
12	Total Rate GV RRB Charge Remittances	\$ 920	\$ 974	\$ 914	\$ 988	\$ 1,058	\$ 1,096	\$ 689	\$ 996	\$ 993	\$ 915	\$ 1,040	\$ 1,046	\$ 11,629
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	
15	Rate LG Sales Forecast (MWh)	92,006	99,658	91,833	105,760	111,996	111,448	170,639	106,572	109,302	99,879	93,190	115,878	
16	Total Rate LG RRB Charge Remittances	\$ 247	\$ 268	\$ 247	\$ 284	\$ 301	\$ 300	\$ 459	\$ 287	\$ 294	\$ 269	\$ 251	\$ 312	\$ 3,519
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	0.985	0.985	0.985	0.985	0.985	0.985	0.985	0.985	0.985	0.985	0.985	0.985	
19	Rate OL Sales Forecast (MWh)	2,756	2,601	2,109	1,845	1,709	1,847	1,938	2,271	2,739	2,921	3,371	2,659	
20	Total Rate OL RRB Charge Remittances	\$ 27	\$ 26	\$ 21	\$ 18	\$ 17	\$ 18	\$ 19	\$ 22	\$ 27	\$ 29	\$ 33	\$ 26	\$ 283
21	Total RRB Charge Remittances	\$ 4,943	\$ 5,065	\$ 4,506	\$ 4,566	\$ 4,953	\$ 5,710	\$ 5,423	\$ 4,667	\$ 4,573	\$ 4,665	\$ 5,384	\$ 5,431	\$ 59,887

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Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2019	\$ 58,027	\$ 59,887	\$ (52,332)	\$ (26,845)	\$ (813)	\$ -	\$ -	\$ 37,923

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment CJG-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20
Ongoing Costs														
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	\$ 29	\$ 42	\$ 50	\$ 52	\$ 48	\$ 43	\$ 42	\$ 42	\$ 43	\$ 45	\$ 35	\$ 28	\$ 499
3	Non-Wood IPP Ongoing costs:													
4	IPP Cost	1,636	1,491	1,599	707	573	554	448	438	558	678	870	915	10,465
5	less: IPP at Market Cost	1,879	1,314	1,056	496	349	370	306	266	382	514	815	1,192	8,938
6	Above/(Below) Market IPP Cost	(243)	177	543	211	223	184	142	172	176	164	55	(277)	1,527
7	Wood IPP Ongoing costs:													
8	IPP Cost	4,039	4,471	4,321	4,471	4,327	4,471	4,471	4,327	4,471	4,333	4,471	4,471	52,648
9	less: IPP at Market Cost	4,860	3,229	1,914	1,584	1,579	1,961	1,961	1,593	1,707	2,045	3,618	5,144	31,197
10	Above/(Below) Market IPP Cost	(822)	1,243	2,407	2,888	2,748	2,510	2,510	2,734	2,764	2,288	853	(672)	21,451
11	Burgess Above/(Below) Market Cost (Page 6, Line 10)	(476)	909	3,410	2,125	2,225	8,945	1,745	2,044	7,783	1,621	596	5,744	36,672
12	Lempster Above/(Below) Market Cost (Page 6, Line 20)	(25)	3	389	110	106	250	40	69	265	107	(55)	67	1,326
13	Energy Service REC Revenues Transfer (Page 6, Line 25)	(169)	(169)	(144)	(145)	(161)	(194)	(191)	(152)	(149)	(158)	(190)	(502)	(2,324)
14	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	ISO-NE Other/Residual Hydro O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
16	EDIT	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(423)	(5,480)
17	Total Part 2 Costs	\$ (2,164)	\$ 1,744	\$ 6,195	\$ 4,781	\$ 4,731	\$ 11,278	\$ 3,828	\$ 4,449	\$ 10,423	\$ 3,607	\$ 835	\$ 3,965	\$ 53,671
Ongoing Costs - Return														
18	Return on Yankee Decommissioning													
19	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)
20	Return on SCRC deferred balance	10	11	6	8	6	14	20	14	24	32	18	3	167
21	Total Part 2 Return	\$ 7	\$ 9	\$ 4	\$ 6	\$ 4	\$ 12	\$ 18	\$ 12	\$ 22	\$ 30	\$ 16	\$ 1	\$ 141
22	Total Part 2 Ongoing Costs and Return	\$ (2,157)	\$ 1,753	\$ 6,198	\$ 4,786	\$ 4,734	\$ 11,290	\$ 3,847	\$ 4,461	\$ 10,445	\$ 3,637	\$ 851	\$ 3,967	\$ 53,812

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Line	Description	Forecast 2019 February	Forecast 2019 March	Forecast 2019 April	Forecast 2019 May	Forecast 2019 June	Forecast 2019 July	Forecast 2019 August	Forecast 2019 September	Forecast 2019 October	Forecast 2019 November	Forecast 2019 December	Forecast 2020 January	Twelve Months Ended 01/31/2020	Comment
1	Burgess Energy @ Contract	\$ 2,915	\$ 3,227	\$ 2,079	\$ 3,227	\$ 3,123	\$ 3,227	\$ 3,227	\$ 3,123	\$ 2,186	\$ 3,127	\$ 3,227	\$ 3,263	\$ 35,951	
2	Burgess Energy @ Market	3,072	2,001	818	786	748	1,364	1,334	933	747	1,348	2,482	3,431	19,064	
3	Total Above/(Below) Market Energy	\$ (157)	\$ 1,226	\$ 1,261	\$ 2,441	\$ 2,375	\$ 1,863	\$ 1,893	\$ 2,190	\$ 1,439	\$ 1,780	\$ 745	\$ (169)	\$ 16,887	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 297	\$ 3,472	
5	Burgess Capacity @ Market	606	605	604	603	437	436	435	434	448	447	447	447	5,951	
6	Total Above/(Below) Market Capacity	\$ (319)	\$ (318)	\$ (317)	\$ (316)	\$ (150)	\$ (149)	\$ (148)	\$ (146)	\$ (160)	\$ (159)	\$ (149)	\$ (149)	\$ (2,479)	Line 4 - Line 5
7	Number of Delivered Burgess REC's	-	-	44,696	-	-	129,762	-	-	116,746	-	-	108,797	400,001	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.72	\$ -	\$ -	\$ 55.72	\$ -	\$ -	\$ 55.72		
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,466	\$ -	\$ -	\$ 7,230	\$ -	\$ -	\$ 6,505	\$ -	\$ -	\$ 6,062	\$ 22,263	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ (476)	\$ 909	\$ 3,410	\$ 2,125	\$ 2,225	\$ 8,945	\$ 1,745	\$ 2,044	\$ 7,783	\$ 1,621	\$ 596	\$ 5,744	\$ 36,672	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 481	\$ 372	\$ 274	\$ 234	\$ 221	\$ 153	\$ 145	\$ 174	\$ 299	\$ 331	\$ 337	\$ 544	\$ 3,566	
12	Lempster Energy @ Market	499	362	186	118	113	98	104	103	168	219	386	562	2,918	
13	Total Above/(Below) Market Energy	\$ (18)	\$ 10	\$ 89	\$ 116	\$ 108	\$ 55	\$ 41	\$ 71	\$ 131	\$ 112	\$ (50)	\$ (18)	\$ 648	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 60	\$ 60	\$ 59	\$ 59	\$ 16	\$ 16	\$ 16	\$ 16	\$ 45	\$ 45	\$ 45	\$ 45	\$ 484	
15	Lempster Capacity @ Market	66	66	66	66	18	18	18	18	50	50	50	50	538	
16	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (54)	Line 14 - Line 15
17	Number of Delivered Lempster REC's	-	-	18,349	-	-	19,632	-	-	13,907	-	-	8,998	60,886	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
18	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 20.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		
19	Contract Costs of REC's	\$ -	\$ -	\$ 307	\$ -	\$ -	\$ 196	\$ -	\$ -	\$ 139	\$ -	\$ -	\$ 90	\$ 732	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ (25)	\$ 3	\$ 389	\$ 110	\$ 106	\$ 250	\$ 40	\$ 69	\$ 265	\$ 107	\$ (55)	\$ 67	\$ 1,326	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	288,957	289,680	246,246	248,136	274,877	331,460	326,428	260,565	255,063	270,610	324,415	331,720	3,448,156	Forecast
22	Class 1 Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		
23	Class 1 REC's Needed	23,695	23,754	20,192	20,347	22,540	27,180	26,767	21,366	20,915	22,190	26,602	29,523	285,071	Line 21 x Line 22
24	Energy Service Transfer Price	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$7.13)	(\$17.00)		
25	Energy Service REC Revenues Transfer	\$ (169)	\$ (169)	\$ (144)	\$ (145)	\$ (161)	\$ (194)	\$ (191)	\$ (152)	\$ (149)	\$ (158)	\$ (190)	\$ (502)	\$ (2,324)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	Total Burgess and Lempster Contract Costs	\$ (670)	\$ 742	\$ 3,655	\$ 2,090	\$ 2,171	\$ 9,001	\$ 1,594	\$ 1,961	\$ 7,899	\$ 1,570	\$ 352	\$ 5,309	\$ 35,674	Line 10 + Line 20 + Line 25 + Line 26

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Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 58,027	Attachment CJG-2, Page 3
2	Part 2 - Ongoing SCRC Costs	71,282	Attachment CJG-2, Page 5
3	December 31, 2017 SCRC under/(over) Recovery	<u>(160)</u>	Attachment CJG-2, Page 2
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 129,149	
5	Total Updated SCRC Revenues	<u>116,907</u>	Attachment CJG-2, Page 2
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 12,242	

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Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,608	\$ 7,681	\$ 7,900	\$ 58,027	Attachment C/JG-2, Pg 3
2	SCRC Part 2 Costs	346	806	703	36,508	4,246	6,465	10,200	1,887	2,437	5,508	664	(1,321)	2,833	71,282	Attachment C/JG-2, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 806	\$ 703	\$ 36,508	\$ 4,246	\$ 10,730	\$ 17,260	\$ 9,699	\$ 10,136	\$ 14,509	\$ 7,272	\$ 6,360	\$ 10,733	\$ 129,149	
5	Total SCRC Revenue (Current Rates)	735	1,209	949	7,271	11,948	10,013	12,933	13,052	11,865	11,022	10,700	12,428	12,780	116,907	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (403)	\$ (246)	\$ 29,237	\$ (7,702)	\$ 716	\$ 4,326	\$ (3,353)	\$ (1,729)	\$ 3,488	\$ (3,428)	\$ (6,068)	\$ (2,047)	\$ 12,242	
7	Retail MWh Sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	614,641	694,243	705,587	8,622,130	

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SCRC Part 1		Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Forecast November 2018	Forecast December 2018	Forecast January 2019	Total
Line	Description														
1	<u>Rate R RRB Charge Payments</u>														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	-	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	
3	Rate R Sales Forecast (MWh)	-	-	-	-	-	155,165	246,054	302,240	308,594	330,853	247,600	309,940	325,488	
4	Total Rate R RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,062	\$ 3,270	\$ 4,016	\$ 4,101	\$ 4,397	\$ 3,313	\$ 4,147	\$ 4,355	\$ 29,661
5	<u>Rate G RRB Charge Payments</u>														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	-	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	
7	Rate G Sales Forecast (MWh)	-	-	-	-	-	91,035	150,696	158,438	154,414	181,911	130,559	142,739	148,419	
8	Total Rate G RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,091	\$ 1,807	\$ 1,899	\$ 1,851	\$ 2,181	\$ 1,576	\$ 1,723	\$ 1,791	\$ 13,919
9	<u>Rate GV RRB Charge Payments</u>														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	-	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	
11	Rate GV Sales Forecast (MWh)	-	-	-	-	-	88,488	152,879	149,765	139,715	181,888	129,949	140,743	138,109	
12	Total Rate GV RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 873	\$ 1,508	\$ 1,477	\$ 1,378	\$ 1,794	\$ 1,290	\$ 1,398	\$ 1,371	\$ 11,089
13	<u>Rate LG RRB Charge Payments</u>														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	-	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	
15	Rate LG Sales Forecast (MWh)	-	-	-	-	-	61,514	125,812	110,422	100,145	163,272	103,325	97,109	90,249	
16	Total Rate LG RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227	\$ 464	\$ 407	\$ 369	\$ 602	\$ 383	\$ 360	\$ 335	\$ 3,146
17	<u>Rate OL RRB Charge Payments</u>														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	-	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	
19	Rate OL Sales Forecast (MWh)	-	-	-	-	-	845	822	872	45	2,009	3,208	3,713	3,322	
20	Total Rate OL RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12	\$ 12	\$ 12	\$ 1	\$ 29	\$ 46	\$ 53	\$ 47	\$ 212
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,608	\$ 7,681	\$ 7,900	\$ 58,027

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 58,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,027

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment CJG-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 38	\$ 34	\$ 56	\$ 51	\$ 46	\$ 44	\$ 44	\$ 45	\$ 47	\$ 37	\$ 30	\$ 537
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,217	1,551	1,417	1,451	1,475	1,406	1,549	1,579	1,763	1,994	1,956	20,875
5	less: IPP at Market Cost	1,747	682	547	1,043	611	300	847	809	777	907	977	1,622	2,260	13,129
6	Above/(Below) Market IPP Cost	319	771	670	507	806	1,151	628	597	772	671	786	372	(304)	7,746
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	-	-	-	3,790	2,168	1,954	9,232	1,567	1,828	6,962	1,402	86	4,457	33,445
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	-	-	-	387	131	(224)	425	26	73	396	105	(62)	150	1,406
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	-	-	-	(428)	(411)	(447)	(638)	(331)	(283)	(258)	(272)	(329)	(649)	(4,048)
10	Non-Scrubber Energy Service Under Recovery	-	-	-	25,033	-	-	824	-	-	-	-	-	-	25,857
11	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	-	-	-	3,273	468	1,869	(406)	(145)	(400)	-	-	-	-	4,659
12	ISO-NE Other/Residual Hydro O&M	-	-	-	180	927	2,024	(5)	33	318	(912)	-	-	-	2,564
13	Return on Thermal Stranded Costs	-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
14	Scrubber Amortization (7 Year)	-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
15	Excess Deferred Income Taxes	-	-	-	-	-	-	-	-	-	(1,476)	(1,476)	(1,476)	(885)	(5,312)
16	Total Part 2 Costs	\$ 346	\$ 809	\$ 708	\$ 36,451	\$ 4,144	\$ 6,378	\$ 10,105	\$ 1,791	\$ 2,352	\$ 5,428	\$ 592	\$ (1,372)	\$ 2,798	\$ 70,529
Ongoing Costs - Return															
17	Return on Yankee Decommissioning														
18	Obligations and CVEC, net of deferred taxes	1	1	0	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(12)
19	Return on SCRC deferred balance	(2)	(3)	(5)	57	103	88	96	98	87	82	74	54	37	765
20	Total Part 2 Return	\$ (0)	\$ (2)	\$ (4)	\$ 57	\$ 102	\$ 87	\$ 95	\$ 96	\$ 85	\$ 80	\$ 72	\$ 52	\$ 35	\$ 753
21	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 806	\$ 703	\$ 36,508	\$ 4,246	\$ 6,465	\$ 10,200	\$ 1,887	\$ 2,437	\$ 5,508	\$ 664	\$ (1,321)	\$ 2,833	\$ 71,282

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Actuals 2018 January	Actuals 2018 February	Actuals 2018 March	Actuals 2018 April	Actuals 2018 May	Actuals 2018 June	Actuals 2018 July	Actuals 2018 August	Actuals 2018 September	Actuals 2018 October	Forecast 2018 November	Forecast 2018 December	Forecast 2019 January	Thirteen Months Ended 01/31/2019	Comment
1	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ 2,112	\$ 2,974	\$ 3,310	\$ 3,700	\$ 3,587	\$ 3,173	\$ 2,099	\$ 3,088	\$ 3,187	\$ 3,227	\$ 30,457	
2	Burgess Energy @ Market	-	-	-	820	573	1,122	1,555	1,673	999	1,052	1,355	2,780	3,740	15,669	
3	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 1,292	\$ 2,401	\$ 2,188	\$ 2,145	\$ 1,913	\$ 2,174	\$ 1,047	\$ 1,734	\$ 407	\$ (513)	\$ 14,788	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ -	\$ -	\$ -	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 288	\$ 288	\$ 2,798	
5	Burgess Capacity @ Market	-	-	-	511	511	511	736	624	624	815	610	609	607	6,159	
6	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (234)	\$ (234)	\$ (234)	\$ (458)	\$ (346)	\$ (346)	\$ (537)	\$ (332)	\$ (321)	\$ (320)	\$ (3,361)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	-	50,417	-	-	136,764	-	-	116,942	-	-	95,877	400,000	Q4 2017, Q1 2018, Q2 2018, & Q3 2018
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 54.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17		
9	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 2,731	\$ -	\$ -	\$ 7,545	\$ -	\$ -	\$ 6,452	\$ -	\$ -	\$ 5,290	\$ 22,018	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 3,790	\$ 2,168	\$ 1,954	\$ 9,232	\$ 1,567	\$ 1,828	\$ 6,962	\$ 1,402	\$ 86	\$ 4,457	\$ 33,445	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ 231	\$ 254	\$ 191	\$ 161	\$ 143	\$ 149	\$ 323	\$ 331	\$ 377	\$ 593	\$ 2,754	
12	Lempster Energy @ Market	-	-	-	183	118	386	105	115	74	238	220	433	612	2,482	
13	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 48	\$ 136	\$ (195)	\$ 56	\$ 28	\$ 75	\$ 86	\$ 111	\$ (56)	\$ (19)	\$ 271	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ 50	\$ 51	\$ 27	\$ 27	\$ 27	\$ 27	\$ 67	\$ 60	\$ 60	\$ 60	\$ 454	
15	Lempster Capacity @ Market	-	-	-	55	55	55	3	29	29	4	67	66	66	431	
16	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (5)	\$ (5)	\$ (29)	\$ 24	\$ (3)	\$ (3)	\$ 63	\$ (7)	\$ (7)	\$ (7)	\$ 23	Line 14 - Line 15
17	Number of Lempster REC's Delivered	-	-	-	17,177	-	-	17,253	-	-	12,354	-	-	8,803	55,587	Q4 2017, Q1 2018, Q2 2018, & Q3 2018
18	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00		
19	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 343.5	\$ -	\$ -	\$ 345	\$ -	\$ -	\$ 247	\$ -	\$ -	\$ 176	\$ 1,112	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 387	\$ 131	\$ (224)	\$ 425	\$ 26	\$ 73	\$ 396	\$ 105	\$ (62)	\$ 150	\$ 1,406	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	-	-	-	232,949	223,812	243,230	347,344	315,572	269,529	245,732	259,367	313,674	313,674	2,764,883	
22	Class 1 Obligation (2018)	0.00%	0.00%	0.00%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	8.20%		Docket No. DE 18-002 Att FBW-4 Page 1
23	Class 1 REC's Needed	-	-	-	17,471	16,786	18,242	26,051	23,668	20,215	18,430	19,453	23,526	25,721	209,562	Line 21 x Line 22
24	Energy Service Transfer Price	\$0.00	\$0.00	\$0.00	(\$24.50)	(\$24.50)	(\$24.50)	(\$24.50)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$25.25)		Docket No. DE 18-002 Att FBW-4 Page 1
25	Energy Service REC Revenues Transfer	\$ -	\$ -	\$ -	\$ (428)	\$ (411)	\$ (447)	\$ (638)	\$ (331)	\$ (283)	\$ (258)	\$ (272)	\$ (329)	\$ (649)	\$ (4,048)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	\$ -	\$ -	\$ -	\$ 3,273	\$ 468	\$ 1,869	\$ (406)	\$ (145)	\$ (400)	\$ -	\$ -	\$ -	\$ -	\$ 4,659	
27	Total Burgess and Lempster Contract Costs	\$ -	\$ -	\$ -	\$ 7,021	\$ 2,356	\$ 3,152	\$ 8,612	\$ 1,117	\$ 1,218	\$ 7,099	\$ 1,235	\$ (306)	\$ 3,957	\$ 35,462	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (7,672)	CJG-3 Page 2, Lines 7 + 10
2	January 31, 2019 Estimated Under/(Over) Recovery	<u>(422)</u>	CJG-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (8,094)	(L1 + L2)
4	Forecasted Retail MWh Sales February 2019 - January 2020	<u>7,770,690</u>	CJG-3 Page 2, Line 12
5	Increase in RGGI Rate - cents/kWh	(0.104)	(L5 / L6) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000'S)

	Estimate February 2019	Estimate March 2019	Estimate April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the twelve months ended 01/31/2020
RGGI Rebate													
<u>Auction Results</u>													
1 Allowances Sold	-	760	-	-	760	-	-	760	-	-	760	-	3,042
2 Clearing Price	\$ -	\$ 4.50	\$ -	\$ -	\$ 4.50	\$ -	\$ -	\$ 4.50	\$ -	\$ -	\$ 4.50	\$ -	
3 Total RGGI Proceeds	\$ -	\$ 3,422	\$ -	\$ -	\$ 3,422	\$ -	\$ -	\$ 3,422	\$ -	\$ -	\$ 3,422	\$ -	\$ 13,689
Estimated Eversource Share													
<u>Estimated Allocation</u>													
5 All Core	\$ -	\$ (760)	\$ -	\$ -	\$ (760)	\$ -	\$ -	\$ (760)	\$ -	\$ -	\$ (760)	\$ -	\$ (3,042)
6 All Utilities	-	(2,662)	-	-	(2,662)	-	-	(2,662)	-	-	(2,662)	-	(10,647)
7 Estimated Eversource Non-Core Share ¹	-	(1,917)	-	-	(1,917)	-	-	(1,917)	-	-	(1,917)	-	(7,667)
8 Total RGGI Revenues	\$ (654)	\$ (675)	\$ (605)	\$ (625)	\$ (675)	\$ (760)	\$ (758)	\$ (637)	\$ (628)	\$ (628)	\$ (706)	\$ (730)	\$ (8,082)
9 January 31, 2019 RGGI under/(over) recovery	(422)	-	-	-	-	-	-	-	-	-	-	-	(422)
10 Carrying Charge on RGGI deferred balance	(3)	1	0	0	(1)	(1)	1	0	(1)	1	(0)	(1)	(5)
11 RGGI Under/(Over) Recovery	\$ 229	\$ (1,241)	\$ 605	\$ 625	\$ (1,242)	\$ 759	\$ 759	\$ (1,280)	\$ 627	\$ 629	\$ (1,211)	\$ 729	(13)
12 Retail MWh sales	628,433	648,927	581,721	600,691	649,367	731,044	729,286	612,245	603,750	603,926	678,919	702,379	7,770,690

(1) Eversource used 72.01% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 41 (September 2018) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2019
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (7,262)	CJG-4 Page 2, Lines 7 + 10
2	December 31, 2017 Actual RGGI under/(over) Recovery	<u>(1,765)</u>	CJG-4 Page 2, Line 9
3	Total Updated RGGI Costs (L1 + L2)	\$ (9,027)	
4	Total Updated RGGI Revenue	(8,605)	CJG-4 Page 2, Line 8
5	Total RGGI under/(over) Recovery (L3 - L4)	(422)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2019
(\$ in 000's)

RGGI Rebate	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the thirteen months ended 01/31/2019
<u>Auction Results</u>														
1 Allowances Sold	-	-	766	-	-	854	-	-	766	-	-	766	-	3,151
2 Clearing Price	\$ -	\$ -	\$ 3.79	\$ -	\$ -	\$ 4.02	\$ -	\$ -	\$ 4.50	\$ -	\$ -	\$ 4.50	\$ -	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 2,903	\$ -	\$ -	\$ 3,432	\$ -	\$ -	\$ 3,446	\$ -	\$ -	\$ 3,446	\$ -	\$ 13,227
Estimated Eversource Share														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ -	\$ -	\$ (766)	\$ -	\$ (854)	\$ -	\$ -	\$ (766)	\$ -	\$ -	\$ (766)	\$ -	\$ (3,151)
6 All Utilities	-	-	-	(2,137)	-	(2,578)	-	-	(2,680)	-	-	(2,680)	-	(10,076)
7 Estimated Eversource Non-Core Share ¹	-	-	-	(1,539)	-	(1,857)	-	-	(1,930)	-	-	(1,930)	-	(7,256)
8 Total RGGI Revenues	\$ (764)	\$ (630)	\$ (676)	\$ (608)	\$ (624)	\$ (661)	\$ (813)	\$ (730)	\$ (616)	\$ (589)	\$ (578)	\$ (653)	\$ (663)	\$ (8,605)
9 2017 RGGI under/(over) recovery	(1,765)	-	-	-	-	-	-	-	-	-	-	-	-	(1,765)
10 Carrying Charge on RGGI deferred balance	(3)	(1)	1	0	0	(1)	(1)	1	0	(1)	1	(0)	(1)	(6)
11 RGGI Under/(Over) Recovery	\$ (1,004)	\$ 629	\$ 677	\$ (931)	\$ 624	\$ (1,196)	\$ 812	\$ 731	\$ (1,315)	\$ 588	\$ 578	\$ (1,278)	\$ 662	(422)
12 Retail MWh sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	614,641	694,243	705,587	8,622,130

(1) Eversource used 72.01% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 41 (September 2018) rebate allocation.

Public Service Company of New Hampshire d/b/a Eversource Energy
Total Estimated Generation Excess Deferred Taxes

Line	Year	Estimated Excess Deferred Taxes		Estimated Excess		Total Grossed
		Non-Depreciable	Depreciable	Total Deferred Taxes	Gross Up Factor	Up Amount
1	2018	\$ (2,284,634)	\$ (1,580,364)	\$ (3,864,998)	1.374	\$ (5,312,055)
2	2019	(2,284,634)	(1,394,901)	(3,679,535)	1.374	(5,057,154)
3	2020	(2,284,634)	(1,408,083)	(3,692,717)	1.374	(5,075,272)
4	2021	(2,284,634)	(1,374,285)	(3,658,919)	1.374	(5,028,820)
5	2022	(2,284,634)	(1,700,136)	(3,984,770)	1.374	(5,476,670)
6	2023	-	(1,786,843)	(1,786,843)	1.374	(2,455,838)
7	2024	-	(1,877,972)	(1,877,972)	1.374	(2,581,086)
8	2025	-	(1,973,748)	(1,973,748)	1.374	(2,712,720)
9	2026	-	(2,074,410)	(2,074,410)	1.374	(2,851,070)
10	2027	-	(2,180,205)	(2,180,205)	1.374	(2,996,475)
11	2028	-	(2,291,395)	(2,291,395)	1.374	(3,149,294)
12	2029	-	(2,408,256)	(2,408,256)	1.374	(3,309,908)
13	2030	-	(2,531,077)	(2,531,077)	1.374	(3,478,713)
14	2031	-	(2,660,162)	(2,660,162)	1.374	(3,656,128)
15	2032	-	(2,795,830)	(2,795,830)	1.374	(3,842,590)
16	2033	-	(2,938,418)	(2,938,418)	1.374	(4,038,563)
17	2034	-	(3,088,277)	(3,088,277)	1.374	(4,244,529)
18	2035	-	(3,245,779)	(3,245,779)	1.374	(4,461,000)
19	2036	-	(3,411,314)	(3,411,314)	1.374	(4,688,511)
20	2037	-	(3,585,291)	(3,585,291)	1.374	(4,927,625)
21	2038	-	(3,768,141)	(3,768,141)	1.374	(5,178,935)
22	2039	-	(3,614,215)	(3,614,215)	1.374	(4,967,379)
23	Total	(11,423,170)	(53,689,102)	(65,112,272)		(89,490,334)